Innovation for Our Energy Future

Advanced Controls Research

FY2005 DOE Wind Program R&D Implementation Meeting
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Past turbine controls

- Constant-speed
- Stall-controlled
- Controls
 - Startup/shutdown contactor or soft-start
 - Yaw or unwind
 - Brakes



Controls on current turbines

- Variable-speed
- Pitch controlled
- Controls
 - Generator torque (T=kω²)
 - Collective pitch control (PID)
 - Yaw
 - Brakes
 - Possibly frequency filtering



What else can we do?

Improve energy capture

- Active rather than passive rotor control
 - Negative inertia Use of shaft torque to cancel rotor inertia
- Adaptive control
- Active pitch following
- Optimal torque control

Reduce loads

- Load feedback
- Independent pitch control
- Periodic gains
- Active tower / blade / drive-train damping
- Advanced sensors
- Look-ahead controls

The process

Design Simulate Linear Model **FAST** DAC **ADAMS** LQR Simulink wind Wind Input theta_op Operating Pitch Pitch adot Nonlinear Periodic Gain Dynamics Controller Extract Azimuth Position psi qdot State & Disturbance Estimator Subtract Set Point

Field test
CART
CART-3
Industry

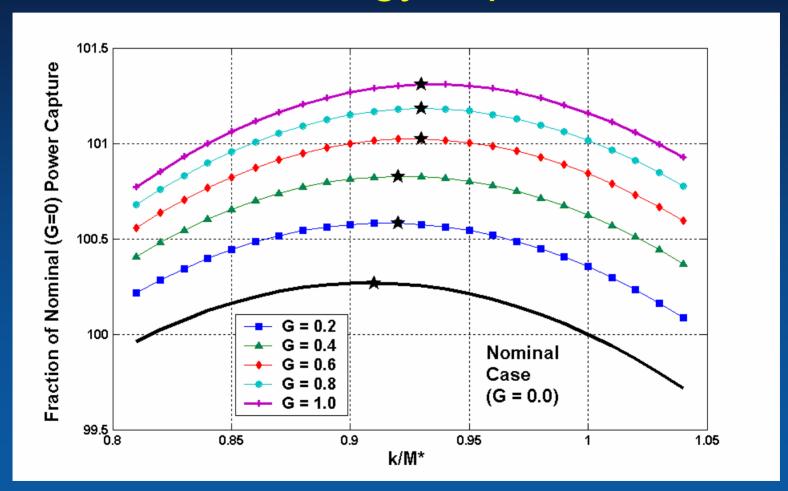


Iterate

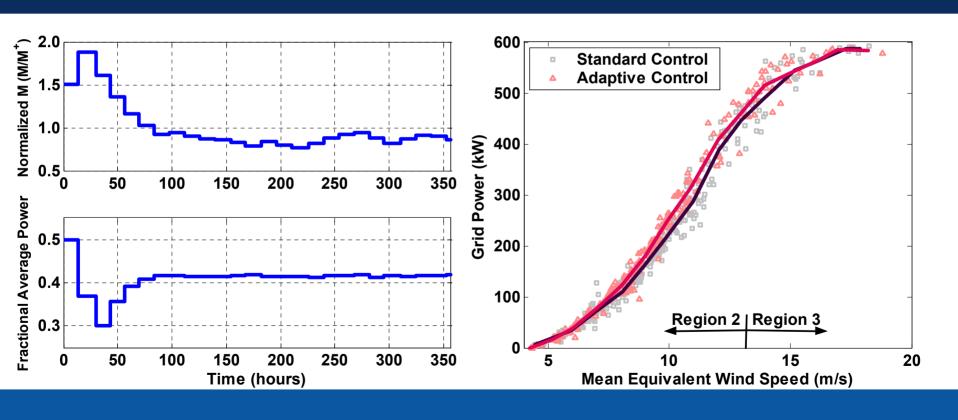
Modify
Analyze data
Make changes



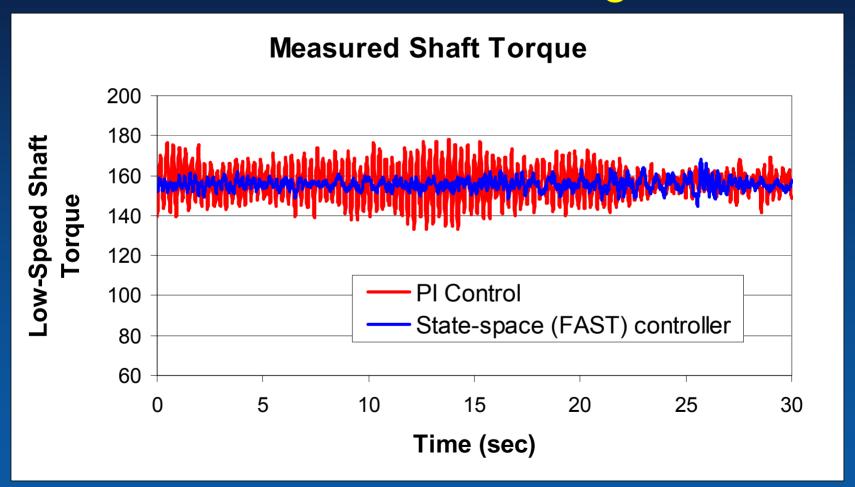
Negative inertia control 0.3% - 1.0% energy capture increase



Adaptive control 0.3% - 5% energy capture increase



Feedback control for load reduction 15% - 50% reduction in fatigue loads



What's next?

- Continue code development for better controls integration
- Continue advanced controls development
- More testing with industry partners
- Continue and improve field testing
- Develop new field testing capability

CART-3 – 3-bladed hub testing

- Supplement to the 2-bladed CART
- Advanced controls integration
- Designed for testing modern controls
 - Loads
 - Deflection
 - Advanced sensors



Questions and comments

